Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2014 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	164,619			79,136	-42,517	-42,016	-199	157,652	1,769	0	19,958
Natural Gas Plant Liquids and Liquefied Refinery Gases	91,679	-88	3,703	2,704	-76,665		1,844	4,917	2,223	12,349	3,648
Pentanes Plus	14,182	-88		_	-10,819		71	1,335	1,737	132	285
Liquefied Petroleum Gases			3,703	2,704	-65,846		1,773	3,582	487	12,216	3,363
Ethane/Ethylene	29,711		_		-27,560		165	_	_	1,986	569
Propane/Propylene			2,747	2,496	-23.766		690	_	13	11,176	1,270
Normal Butane/Butylene			1,280	80	-8,518		825	1,675	474	2,274	1,252
Isobutane/Isobutylene			-324	128	-6,002		93	1,907		-3,220	272
,		4.440	021					,			
Other Liquids		4,118		61	7,684	11,844	565	20,753	53	2,336	8,127
Other Hydrocarbons		4,118		3	4,175	1,148	35	9,368	41	0	369
Hydrogen				_	_	1,651		1,651	_	0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	0	_	_	0	0	-
Renewable Fuels (including Fuel Ethanol)		4,118		3	4,175	-503	35	7,717	41	0	369
Fuel Ethanol <sup>6</sup>		3,890		_	3,518	-34	38	7,306	30	0	353
Renewable Fuels Except Fuel Ethanol		228		3	657	-469	-3	411	11	0	16
Other Hydrocarbons				_	_	_	_	_	-	_	-
Unfinished Oils				_	_		-732	-1,616	12	2,336	3,040
Motor Gasoline Blend.Comp. (MGBC)		_		58	3,509	10,696	1,262	13,001	0	0	4,718
Reformulated		-		-	-	-	_	-	_	_	_
Conventional		_		-	3,509	10,696	1,262	13,001	0	0	4,718
Aviation Gasoline Blend. Comp				-	-		-	-	-	-	-
Finished Petroleum Products		-	184,907	954	1,906	-10,193	-775		267	178,082	8,870
Finished Motor Gasoline		_	99,066	-	-4,340	-10,662	-922		4	84,982	2,692
Reformulated		_	_	_	_	_	_		_	_	
Conventional		_	99,066	-	-4,340	-10,662	-922		4	84,982	2,692
Finished Aviation Gasoline			67	1	_		-1		_	69	9
Kerosene-Type Jet Fuel			8,084	_	5,914		228		2	13,768	721
Kerosene			0		_		0		0	0	1
Distillate Fuel Oil			51,651	438	332	469	300		1	52,589	4,106
15 ppm sulfur and under <sup>7</sup>			50,994	399	332	469	265		0	51,928	3,791
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			860	34	_	-	37		0	857	176
Greater than 500 ppm sulfur			-203	5	_		-2			-196	139
Residual Fuel Oil <sup>8</sup>			3,252	51	_		-17		103	3,217	185
Less than 0.31 percent sulfur			1,638	_	_		-12		NA	NA	12
0.31 to 1.00 percent sulfur			387	51	_		6		NA	NA	19
Greater than 1.00 percent sulfur			1,227	_	_		-11		NA	NA	154
Petrochemical Feedstocks			_	_	_		_		-	_	-
Naphtha for Petro. Feed. Use			_	-	_		_		_	-	
Other Oils for Petro. Feed. Use			_		_		-		-		-
Special Naphthas			_	82	_		_		3	79	_
Lubricants			_	1	_		-		109	-108	-
Waxes				_	_		_		5	-5	_
Petroleum Coke			6,396		_		-11		3	6,404	35
Marketable			4,199	-	_		-11		3	4,207	35
Catalyst			2,197							2,197	
Asphalt and Road Oil			9,079	371	_		-349		37	9,762	1,103
Still Gas			6,397							6,397	
Miscellaneous Products			915	10	_		-3		0	928	18
Total	256,298	4,030	188,610	82,855	-109,592	-40,364	1,435	183,322	4,313	192,766	40,603

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.